Peralta factual exhibit: Q3 2026 operating and guidance rows

Capital Power Q3 2026 report, Nov 2 2026, physical pages 1-3, 15-16

Reconstructed facts only. Consult original publisher documents for context and definitions.

Q3 2026 AFFO C$306m; 9M 2026 AFFO C$788m; 9M 2025 C$822m

Q3 2026 adjusted EBITDA C$553m; 9M 2026 C$1,308m; 9M 2025 C$1,166m

2026 AFFO guidance C$890m to C$1,010m; Q4 implied C$102m to C$222m

2026 sustaining capex guidance C$350m to C$370m; 9M 2026 C$270m

Approximately 75% of expected 2026 adjusted EBITDA underpinned by long-term contracts

Clean Technology ITCs included in 9M AFFO C$174m; recognized on tax filing, cash may differ

9M 2026 cash from operations C$907m; 9M 2025 C$757m

9M 2026 PP&E and other assets cash purchase C$642m; 9M 2025 C$576m

9M 2026 generation 36,090 GWh; 9M 2025 31,951 GWh

9M 2026 facility availability 91%; 9M 2025 92%

9M 2026 revenue C$2,776m; 9M 2025 C$2,642m

9M 2026 net income C$39m; 9M 2025 C$172m

9M 2026 declared common dividend C$2.0868; 9M 2025 C$1.9948

Peralta factual exhibit: Q3 2026 cash and capital rows

Capital Power Q3 2026 report, physical pages 16, 26-29

Reconstructed facts only. Consult original publisher documents for context and definitions.

9M AFFO bridge: C$907m operating cash + C$140m timing adjustment

9M AFFO bridge: less C$258m finance, C$65m current tax, C$232m sustaining capex

9M AFFO bridge: less C$22m preferred dividends, plus C$224m government grants

9M growth-project capex C$294m; balance-2026 estimate C$86m to C$162m

9M plant-maintenance capex C$242m; PP&E and other asset cash purchase C$642m

Sep 2026 loans and borrowings C$6,805m; leases C$177m; cash C$150m

Sep 2026 net debt including leases less cash C$6,832m

Sep 2026 available committed credit facilities approximately C$1.56bn

Meta 250 MW load anticipated in service H2 2028; contract price undisclosed

Oct 28 2026 common shares 157.488m; with all options 158.750m

Peralta factual exhibit: Annual financial and ownership rows

Capital Power 2025 annual report physical page 31; 2026 proxy physical page 6

Reconstructed facts only. Consult original publisher documents for context and definitions.

FY2025 / FY2024 / FY2023 revenue C$3,720m / C$3,776m / C$4,282m

FY2025 / FY2024 / FY2023 net income C$159m / C$701m / C$737m

FY2025 / FY2024 / FY2023 adjusted EBITDA C$1,580m / C$1,343m / C$1,458m

FY2025 / FY2024 / FY2023 AFFO C$1,066m / C$824m / C$821m

FY2025 / FY2024 / FY2023 operating cash C$962m / C$1,144m / C$822m

FY2025 / FY2024 / FY2023 PP&E cash purchase C$864m / C$1,070m / C$723m

FY2025 / FY2024 / FY2023 common dividend C$2.6858 / C$2.5338 / C$2.3900

Mar 12 2026 common shares outstanding 156,416,635, one vote each

Special limited voting shares retired Feb 23 2026; City of Edmonton agreement remains

Off-coal compensation originally C$52m annually; adjusted total C$706m through 2030

Peralta factual exhibit: Market and hedge observations

FT CPX:TOR Nov 23 2026 historical row; CPX Q3 presentation physical p16

Reconstructed facts only. Consult original publisher documents for context and definitions.

- Nov 23 2026 TSX CPX regular close C$62.98; volume 609,622 shares
- Nov 20 2026 TSX CPX regular close C$61.49
- Sep 30 forward AESO 2027 C$43.82/MWh; 2028 C$61.04; 2029 C$76.90
- Alberta hedged generation 2027 10,500 GWh; 2028 6,500 GWh; 2029 3,500 GWh
- PJM hedged generation 2027 10,500 GWh; 2028 6,000 GWh; 2029 4,000 GWh
- 9M Alberta spot C$32/MWh in 2026 versus C$44/MWh in 2025